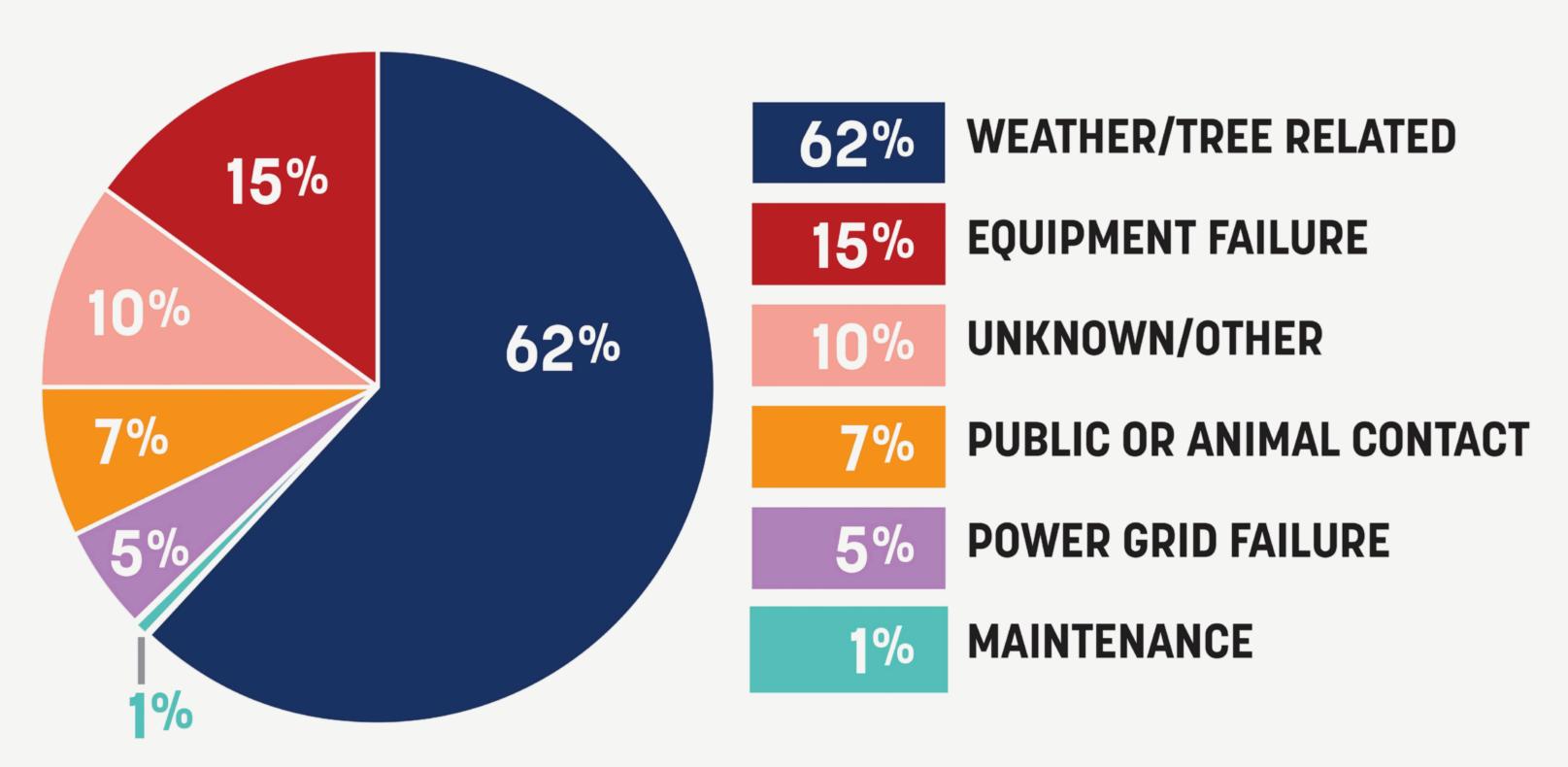
Predicting and Forecasting Future Weather Impacts on Power Outages

Group

Akshat Gupta Raghav Sarna Shreyansh Singh

MAJOR CAUSES OF POWER OUTAGES IN THE U.S.



Why is it a High Impact Problem



Vulnerable populations (elderly, medical patients) rely on power for life-saving devices (e.g., ventilators).



Businesses lose billions of dollars annually in the U.S. due to outages.

[Ref: Macmillan et al., 2023]



Emergency responders rely on electricity for communication and coordination.

[Ref: Adhikari et al., 2017]

[Ref: Greenwald et al., 2004, Apenteng et al., 2018]

Amongst many others.

Paper 1:

Negative Binomial Regression for Hurricane-Induced Power Outages

Table 2. Number of Data Points in Grid Cell Model by Company and Hurricane (Number of points in Zip Code model in parentheses)

	Company			
Hurricane	Duke Energy	Progress Energy	Total	
Bonnie	_	14,723 (233)	14,723 (233)	
Floyd	624 (85)	20,284 (302)	20,908 (387)	
Fran	6,373 (14)	_	6,373 (14)	
Total	6,997 (99)	35,007 (535)	42,004 (634)	

Liu, Haibin & Davidson, Rachel & Rosowsky, David & Stedinger, Jery. (2005). Negative Binomial Regression of Electric Power Outages in Hurricanes. Journal of Infrastructure Systems - J INFRASTRUCT SYST. 11. 10.1061/(ASCE)1076-0342(2005)11:4(258).

Methodology

Used a Negative Binomial Regression model to analyze power outages caused by hurricanes

Observations

- Grid cell Based Model failed and Zip-Code based model was employed instead
- The model's applicability is limited as it includes company and hurricane indicator variables, restricting its use to the specific cases studied.

Performance

Pseudo-R^2 (Deviance-based): 78% (ZIp-Code) 48% (Grid Cell)

Limitations

- The model was developed using outage data from only three hurricanes.
- The study focuses on permanent faults and does not account for transient faults.
- The accuracy of the model is affected by missing details about factors like recent tree trimming, and other environmental variables.

Paper 2:

Predicting Storm Outages Through New Representations of Weather and Vegetation

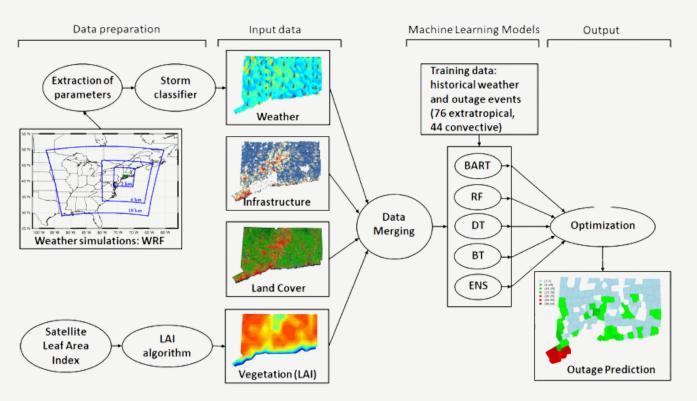


FIGURE 1. The Outage Prediction Model architecture

median absolute percentage error (MdAPE) mean absolute percentage error (MAPE) Nash-Sutcliffe Efficiency (NSE

MdAPE	MAPE	NSE
43% (+9%)	59% (+9%)	0.53 (+13%)

D. Cerrai et al., "Predicting Storm Outages Through New Representations of Weather and Vegetation," in IEEE Access, vol. 7, pp. 29639-29654, 2019, doi: 10.1109/ACCESS.2019.2902558.

Methodology

- High-res WRF forecasts, satellite LAI, land cover, and utility data on a unified 2-km grid.
- Multiple models (DT, GBM, RF, ENS, BART) with PCA for dimensionality reduction.

Observations

- Fills gaps using AR(1) and Gaussian filtering.
- Differentiates storm types for tailored variable selection.
- Captures complex interactions among weather, vegetation, and infrastructure.
- 24-hour forecasts align strongly with historical data.

Limitations

Using a fixed 2-km grid might not capture localized variations in weather and vegetation properly.

Paper 3:

Predicting Weather-related Power Outages in Distribution Grid

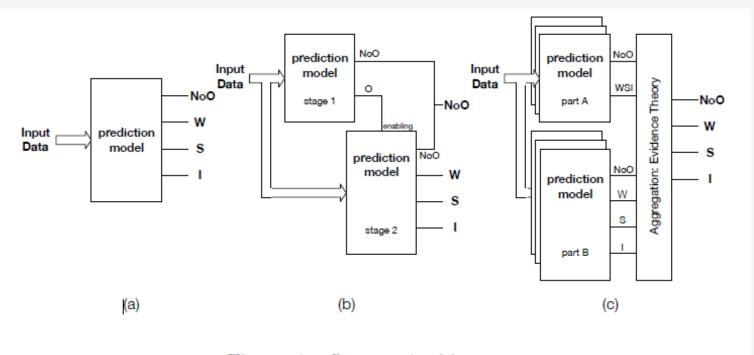


Figure 1. System Architecture

Y. Kor, M. Z. Reformat and P. Musilek, "Predicting Weather-related Power Outages in Distribution Grid," 2020 IEEE Power & Energy Society General Meeting (PESGM), Montreal, QC, Canada, 2020, pp. 1-5, doi: 10.1109/PESGM41954.2020.9281829.

Methodology

Developed a WoutPS (Weather Outage Prediction System) using and Ensemble Model with multiple prediction models

Observations

- Ensemble Model worked way better than the first 2 architectures
- Dempster-Shafer theory (DST) was used for Reasoning and used to find Pignistic Probabilities

Performance

0.93 0.96 0.94 0.93	0.65 0.41 0.50	0.83 0.68 0.75	0.73 0.76 0.74	0.79 0.70 0.74
0.94	0.50	0.00	011.0	
		0.75	0.74	0.74
0.93	0.66			
	0.66	0.85	0.74	0.80
0.96	0.41	0.68	0.73	0.70
0.95	0.51	0.76	0.74	0.74
0.93	0.68	0.86	0.81	0.82
0.97	0.42	0.73	0.73	0.71
	0.93 0.97	0.93 0.68 0.97 0.42	0.93 0.68 0.86	0.93 0.68 0.86 0.81 0.97 0.42 0.73 0.73

		VALUES			
Id	Reference	NoO	Wind	Snow	Icing
1	NoO	0.9981	0.0005	0.0008	0.0006
2	NoO	0.0579	0.3232	0.2362	0.3828
3	Wind	0.2342	0.7181	0.0246	0.0230
4	Wind	0.8203	0.1684	0.0056	0.0056
5	Snow	0.0286	0.0145	0.9402	0.0167
6	Snow	0.6642	0.0798	0.1836	0.0724
7	Icing	0.0297	0.0339	0.0559	0.8804
8	Icing	0.0058	0.6912	0.1294	0.1736

Table III
PIGNISTIC PROBABILITY FOR VARIOUS SAMPLES AND THE REFERENCE

Limitations

Pignistic Probability show large differences for different Classifiers resulting in less trust

Gap

(BART) (Table 4, first box). The typical feature of some of these models was a remarkable overestimation of low impact events, as shown in W15 and H17, which led to very high values of MAPE.

Paper 2

Despite the overall improved forecast skill of the conditioned OPM, QWD misclassified some moderate and low-severity events

F. Yang, P. Watson, M. Koukoula and E. N. Anagnostou, "Enhancing Weather-Related Power Outage Prediction by Event Severity Classification,"

respectively. The classification F1 Scores for low-, moderate-, and high-severity classes using analysis weather data were 0.62, 0.62, and 1, respectively, while using forecast weather data, they were 0.57, 0.67, and 1, respectively.

- The existing Models have demonstrated reasonably good forecasting with the outage prediction model (OPM).
- But they still <u>struggle with misclassification of moderate and low-severity storms.</u>
- Our project has addressed this gap by refining storm classification methodologies to improve classification for moderate and low-severity storms as well.
- Even lower/modern-severity storms can cause outages, affecting communities, businesses, and emergency services.

EAGLE-I Dataset

The dataset consists of county-level electricity outage records in the United States from 2014 to 2023. It provides outage estimates at 15-minute intervals, covering 92% of electricity customers across all 50 U.S. states by 2023. It makes it the most comprehensive publicly available record of U.S. electricity outages. The data was compiled as part of the EAGLE-I (Environment for Analysis of Geo-Located Energy Information) project, a GIS-based platform developed by Oak Ridge National Laboratory (ORNL).

How they collected:

- Web scraping of publicly available outage reports from over 456 U.S. electrical utilities.
- Automated parsers extracting data from utility websites every 15 minutes.

Time Period:

10 Years (2014-2023)

Privacy and Security:

 The dataset only includes aggregated county-level data, not individual household or customer details.

Coverage:

3044 of 3222 Counties

Data Accuracy and Bias:

- Not all utilities report outages, so coverage is not 100%
- A Data Quality Index (DQI) was developed by them to assess coverage completeness and accuracy across FEMA regions.

Granularity:

15 Minute Intervals

NOAA Dataset

This Dataset consists records of all Storm related events and has the following columns:

BEGIN_YEARMONTH ·		INJURIES_DIRECT -
BEGIN_DAY		INJURIES_INDIRECT -
BEGIN_TIME ·		DEATHS_DIRECT -
END_YEARMONTH -		DEATHS_INDIRECT -
END_DAY		DAMAGE_PROPERTY -
END_TIME ·		DAMAGE_CROPS -
EPISODE_ID ·		SOURCE -
EVENT_ID ·		MAGNITUDE -
STATE -		MAGNITUDE_TYPE -
STATE_FIPS ·		FLOOD_CAUSE -
YEAR -		CATEGORY -
MONTH_NAME ·		TOR_F_SCALE -
EVENT_TYPE ·		TOR_LENGTH -
CZ_TYPE ·		TOR_WIDTH -
CZ_FIPS		TOR_OTHER_WFO -
CZ_NAME ·	7	FOR_OTHER_CZ_STATE -
WFO -		TOR_OTHER_CZ_FIPS -
BEGIN_DATE_TIME ·	٦	TOR_OTHER_CZ_NAME -
CZ_TIMEZONE ·		BEGIN_RANGE -
END_DATE_TIME		BEGIN_AZIMUTH -
		BEGIN_LOCATION -

END_RANGE	-
END_AZIMUTH	
END_LOCATION	-
BEGIN_LAT	-
BEGIN_LON	-
END_LAT	-
END_LON	
EPISODE_NARRATIVE	-
EVENT_NARRATIVE	-
DATA_SOURCE	-

Documents

- 1. The occurrence of storms and other significant weather phenomena having sufficient intensity to cause loss of life, injuries, significant property damage, and/or disruption to commerce;
- 2. Rare, unusual, weather phenomena that generate media attention, such as snow flurries in South Florida or the San Diego coastal area
- 3. Other significant meteorological events, such as record maximum or minimum temperatures or precipitation that occur in connection with another event.

Time Period:

74 Years (1950-2023)

We are using only 10 years (2014-2023)

PRISM Climate Dataset

The PRISM dataset provides high-resolution, county-level climate data across the United States, developed by the PRISM Climate Group at Oregon State University. Data that we are using includes daily estimates of key meteorological variables such as minimum temperature (tmin), maximum temperature (tmax), average temperature (tavg), precipitation (ppt), and stability indices. Covering the period from 1981 to the present, the dataset integrates ground-based observations, satellite data, and topographic information using sophisticated interpolation techniques.

How they collected:

- Gridded climate data generated using advanced spatial climate modeling techniques.
- Daily values are available at a ~4 km resolution and aggregated to the county level.

Time Period:

43 Years (1981-2023)
We are using only 10 years
(2014-2023)

Privacy and Security:

The dataset contains only aggregated geospatial and meteorological data, no personal, household, or identifiable customer data is included.

Coverage:

All Counties

Data Accuracy and Bias:

- Uses statistical models to correct for topographic and geographic biases in climate data
- Applies rigorous quality control and weighting of weather station data to reduce errors and ensure reliable interpolation

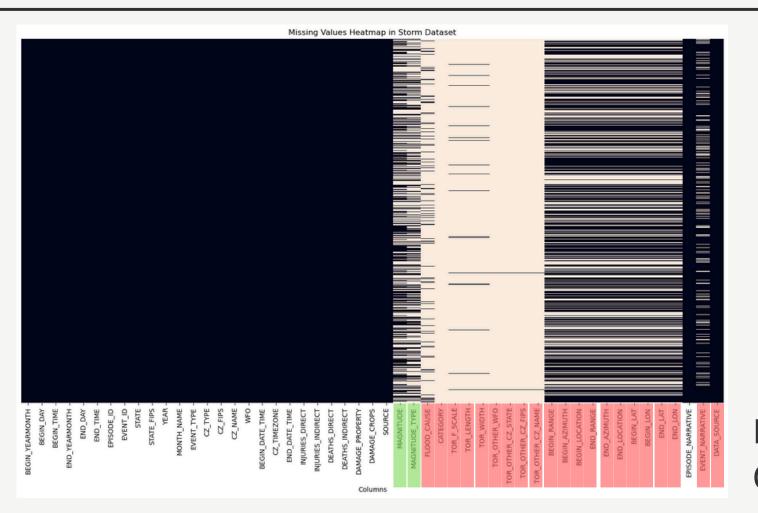
Granularity:

Daily Data

Feature Preprocessing & Selection

1.Cleaned up the data:

- Removing redundant features
- One hot encoding
- Fixing date time
- Converting to same time zone
- Fixing data types
- (...and more)



Red = Removed Green = Imputed

- 2. Added a new feature of duration (by subtracting end and start time)
- 3. Merging the three datasets based on location and time

Feature Preprocessing & Selection

Magnitude Imputation

- 1. A RandomForestRegressor was trained on relevant features to predict missing 'MAGNITUDE' values.
- 2. Then, a RandomForestClassifier used the imputed or existing magnitudes to infer missing 'MAGNITUDE_TYPE'.
- 3. The imputed values were added back to the original dataset for further analysis.

NLP Integration

- 1. We preprocessed the description column by converting text to lowercase and removing non-alphabetic characters.
- 2. We tokenized the cleaned text and removed common English stopwords.
- 3. Lemmatization was applied to reduce words to their base form.
- 4. The cleaned tokens were joined back into a string and saved as desc_clean.

1-Hour Time Lag

- 1. The dataset is lagged by 1 hour to capture immediate precursors of storm events.
- 2. For each storm, it selects the nearest climate record occurring after a 1-hour delay.

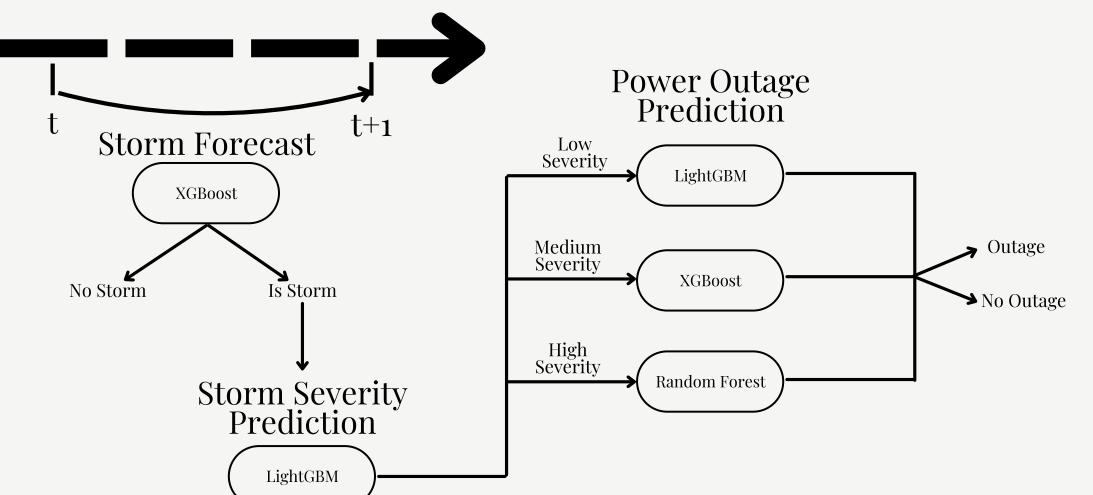
Overview of ML Methodology

• Objective:

• Predict storm occurrence, severity, and power outages using a multi-stage ML pipeline.

• Pipeline Structure:

- Stage 1: Identify storm events (binary classification).
- Stage 2: Classify storm severity (multi-class).
- Stage 3: Predict power outages for each severity level (binary classification).



Key Features:

- Sequential processing of weather, damage, and text-derived features.
- Modular design for scalability and realtime predictions.

Why This Approach?:

- Handles complex, non-linear relationships in weather and outage data.
- Supports diverse tasks (binary and multiclass) with high accuracy.

Storm Forecasting

Random Forest

```
rf_model = RandomForestClassifier(
    n_estimators=201,
    max_depth=38,
    min_samples_split=5,
    min_samples_leaf=2,
    random_state=42
)
rf_model.fit(X_train_scaled, y_train)
```

Storm Prediction Test Metrics:

Accuracy: 0.9218
Precision: 0.9292
Recall: 0.9141
F1 Score: 0.9216

XGBoost

xgb_model = xgb.XGBClassifier(
 n_estimators=271,
 max_depth=27,
 min_child_weight=1,
 subsample=0.9496561162982775,
 colsample_bytree=0.6753754188169535,
 learning_rate=0.13297767767696025,
 random_state=42,
 eval_metric='logloss',
 use_label_encoder=False
)
xgb_model.fit(X_train_full_scaled, y_train_full)

Storm Prediction Test Metrics

Accuracy: 0.9303
Precision: 0.9344
Recall: 0.9264
F1 Score: 0.9304

MLP

```
mlp_model = MLPClassifier(
    hidden_layer_sizes=(100, 100),
    learning_rate_init=0.0014038319709889086,
    alpha=0.00011678125845319615,
    solver='adam',
    max_iter=1000,
    random_state=42,
    early_stopping=True,
    validation_fraction=0.1
)
mlp_model.fit(X_train_full_scaled, y_train_full)
```

Storm Prediction Test Metrics

Accuracy: 0.8963 Precision: 0.9069 Recall: 0.8846 F1 Score: 0.8956

CatBoost

```
# Train CatBoost model with best hyperparameters directly
cat_model = cb.CatBoostClassifier(
    depth=10,
    learning_rate=0.2607409030513983,
    iterations=300,
    l2_leaf_reg=4.939014260456282,
    border_count=70,
    random_seed=42,
    task_type='CPU',
    verbose=0
)
cat_model.fit(X_train_full_scaled, y_train_full)
```

Storm Prediction Test Metrics

Accuracy: 0.9104
Precision: 0.9192
Recall: 0.9010
F1 Score: 0.9100

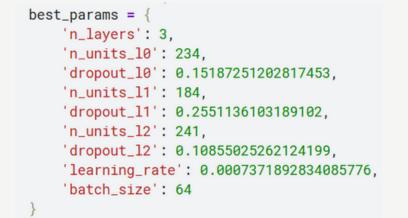
LightGBM

```
lgb_model = lgb.LGBMClassifier(
   num_leaves=95,
   max_depth=17,
   learning_rate=0.27723713319564375,
   n_estimators=300,
   min_child_samples=21,
   subsample=0.882075261917957,
   colsample_bytree=0.6619967560096401,
   random_state=42,
   objective='binary',
   metric='binary_logloss'
)
```

Storm Prediction Test Metrics

Accuracy: 0.9283
Precision: 0.9322
Recall: 0.9246
F1 Score: 0.9284

FNN



Test Accuracy: 0.8975
Test F1 Score: 0.8962
Test Precision: 0.9127
Test Recall: 0.8803

Storm Forecasting - XGBoost

• Task:

Binary classification (is_storm_lagged: 0=non-storm, 1=storm).

Model:

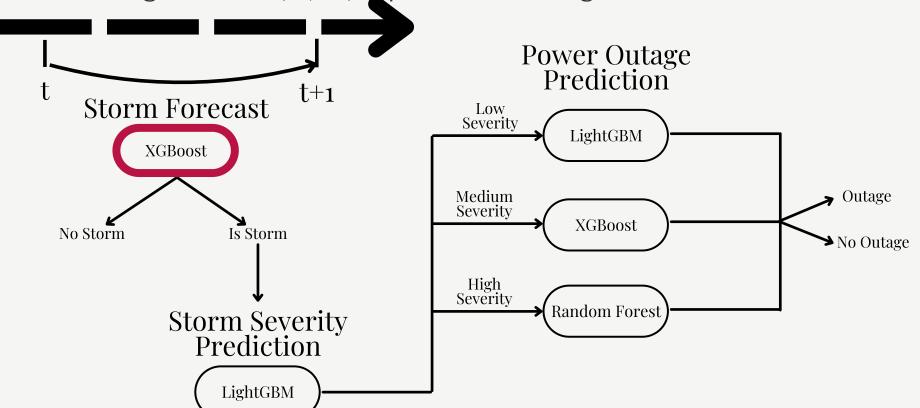
 XGBoost (n_estimators=271, max_depth=27, min_child_weight=1, subsample=0.9496561162982775, colsample_bytree=0.6753754188169535, learning_rate=0.13297767767696025, random_state=42, eval_metric='logloss', use_label_encoder=False).

• Why XGBoost?:

- Excels in structured data with gradient boosting.
- Handles high-dimensional data (21 features) with robustness.
- Fast and scalable for large datasets.

• How It Works:

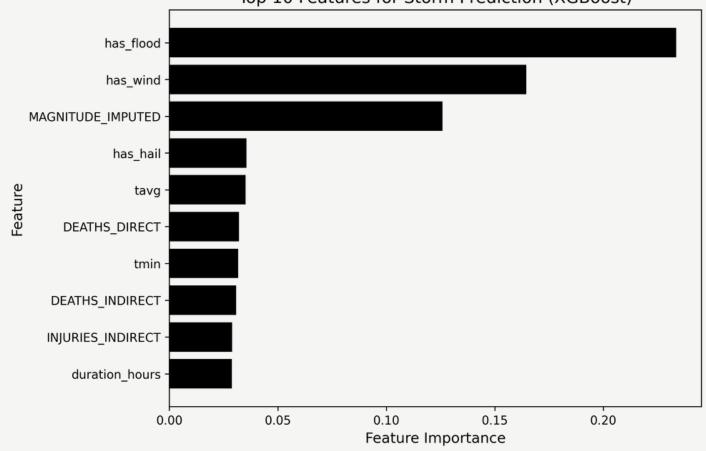
- Iteratively builds trees, minimizing a loss function (log-loss for binary).
- Uses regularization (L1, L2) to prevent overfitting.



Classification Report:

	precision	recall	f1-score	support
0	0.92	0.93	0.93	20493
1	0.93	0.93	0.93	21562
accuracy			0.93	42055
macro avg	0.93	0.93	0.93	42055
weighted avg	0.93	0.93	0.93	42055

Top 10 Features for Storm Prediction (XGBoost)



Severity Prediction

Random Forest

```
rf_model = RandomForestClassifier(
    n_estimators=201,
    max_depth=38,
    min_samples_split=5,
    min_samples_leaf=2,
    random_state=42
)
rf_model.fit(X_train_scaled, y_train)
```

Severity Prediction Test Metrics:

Accuracy: 0.9033 Precision: 0.9033 Recall: 0.9033 F1 Score: 0.9033

XGBoost

```
xgb_model = XGBClassifier(
    n_estimators=403,
    max_depth=10,
    learning_rate=0.09065400280278058,
    subsample=0.933968095670629,
    colsample_bytree=0.5647574078202744,
    gamma=0.00017586655077512627,
    min_child_weight=2,
    use_label_encoder=False,
    eval_metric='logloss',
    random_state=42
)
```

Severity Prediction Test

Accuracy: 0.9157
Precision: 0.9158
Recall: 0.9157
F1 Score: 0.9157

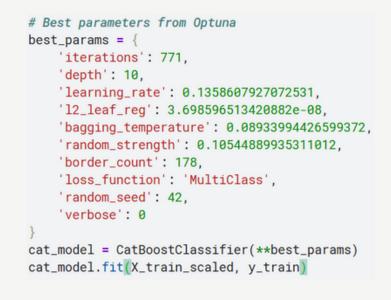
LightGBM

```
final_params = {
    'objective': 'multiclass',
    'num_class': len(y_train.unique()),
    'metric': 'multi_logloss',
    'boosting_type': 'gbdt',
    'verbose': -1,
    'random_state': 42,
    'n_estimators': 943,
    'max_depth': 14,
    'learning_rate': 0.299798636793099,
    'subsample': 0.6815843772645557,
    'colsample_bytree': 0.967548003596196,
    'min_child_weight': 1.2892385914567714,
    'reg_alpha': 0.009927790289736168,
    'reg_lambda': 1.7396121269192825e-06
}
```

Severity Prediction Test Metrics

Accuracy: 0.9308
Precision: 0.9309
Recall: 0.9308
F1 Score: 0.9308

CatBoost



Severity Prediction Test Metrics
Accuracy: 0.9094

Precision: 0.9096
Recall : 0.9094
F1 Score : 0.9095

Severity Prediction - LightGBM

• Task:

Multi-class classification (severity_class: 0=low, 1=medium, 2=high).

Model:

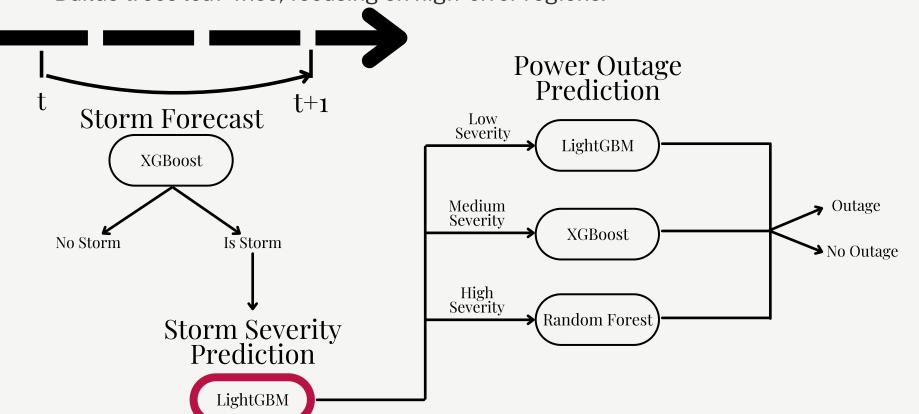
 $\hbox{$\circ$ LightGBM (objective='multiclass', num_class=len(y_train.unique()), metric='multi_logloss', boosting_type='gbdt', verbose=-1, random_state=42, n_estimators=943, max_depth=14, learning_rate=0.299798636793099, subsample=0.6815843772645557, colsample_bytree=0.967548003596196, min_child_weight=1.2892385914567714, reg_alpha=0.009927790289736168, reg_lambda=1.7396121269192825e-06).$

• Why LightGBM?:

- Faster training than traditional gradient boosting.
- Optimized for large datasets with encoded categorical features (e.g., EVENT_TYPE_encoded).

• How It Works:

- Uses histogram-based learning for efficiency.
- Builds trees leaf-wise, focusing on high-error regions.



Classification Report: recall f1-score precision support 0.97 0.96 0.97 6674 0.90 0.90 0.90 6320 0.91 0.92 0.91 6614 10 1.00 1.00 1787 1.00

0.94

0.93

0.94

0.93

0.93

0.94

0.93

21395

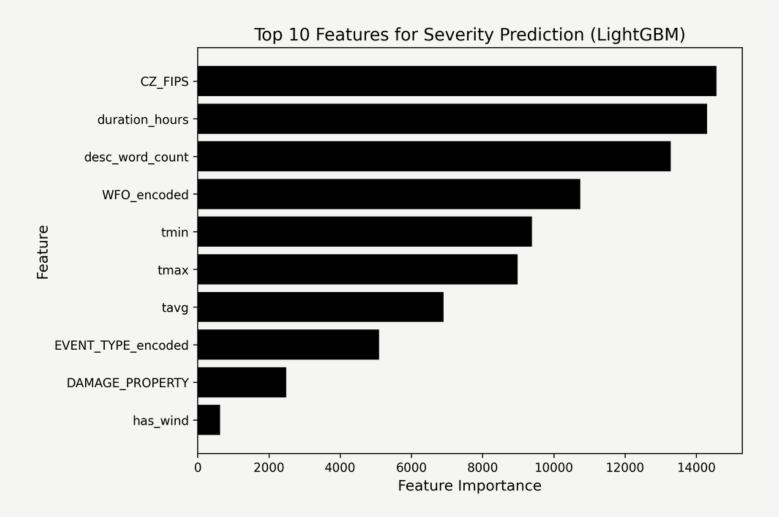
21395

21395

accuracy

macro avg

weighted avg



Low Severity

Random Forest

```
rf_model = RandomForestClassifier(
    n_estimators=262,
    max_depth=41,
    min_samples_split=3,
    min_samples_leaf=1,
    max_features='log2',
    bootstrap=False,
    random_state=42,
    n_jobs=-1
)
```



Accuracy: 0.9774
Precision (weighted): 0.9774
Recall (weighted): 0.9774
F1 Score (weighted): 0.9774

XGBoost

```
xgb_model = XGBClassifier(
    n_estimators=186,
    max_depth=15,
    learning_rate=0.11082277907124656,
    subsample=0.881744658009053,
    colsample_bytree=0.9175879642068498,
    gamma=1.6112766577235877,
    min_child_weight=3,
    use_label_encoder=False,
    eval_metric='logloss',
    random_state=42
)
```



Accuracy: 0.9763
Precision (weighted): 0.9767
Recall (weighted): 0.9763
F1 Score (weighted): 0.9764

LightGBM

```
lgb_model = lgb.LGBMClassifier(
    n_estimators = 319,
    learning_rate = 0.047847333909262976,
    num_leaves = 281,
    max_depth = 20,
    min_child_samples = 22,
    subsample = 0.527136639688917,
    colsample_bytree = 0.8326768083509417,
    random_state = 42
)
lgb_model.fit(X_train_scaled, y_train)
```

→

Accuracy: 0.9783
Precision (weighted): 0.9784
Recall (weighted): 0.9783
F1 Score (weighted): 0.9783

CatBoost



Precision

Accuracy: 0.9778
Precision (weighted): 0.9780
Recall (weighted): 0.9778
F1 Score (weighted): 0.9778

Outage Prediction - Low Severity

• Task:

 Binary classification (is_outage: 0=no outage, 1=outage) for low-severity storms.

Model:

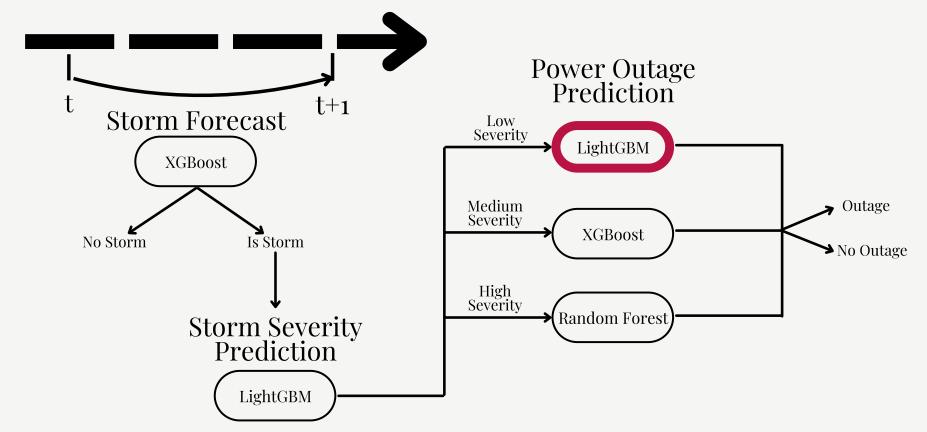
LightGBM(n_estimators = 319, learning_rate = 0.047847333909262976, num_leaves = 281, max_depth = 20, min_child_samples = 22, subsample = 0.527136639688917, colsample_bytree = 0.8326768083509417)

• Why LightGBM?:

- High performance with 19 features, including encoded variables.
- Optimized for categorical and numerical feature interactions.

• How It Works:

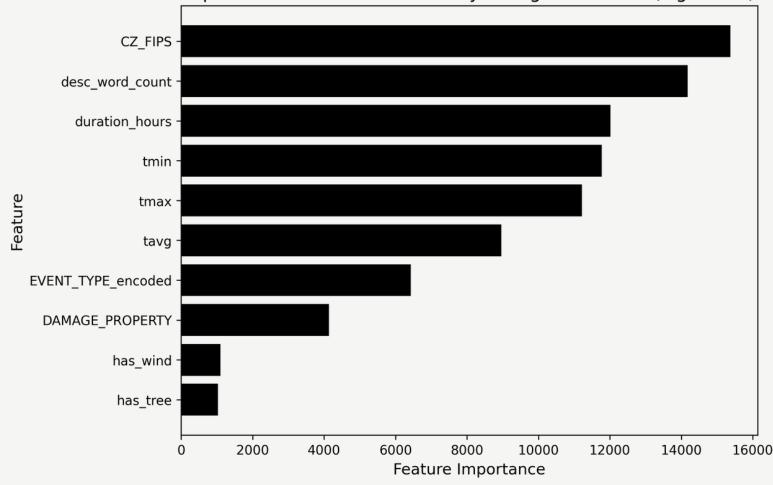
- Uses histogram-based learning for efficiency.
- Builds trees leaf-wise, focusing on high-error regions.



Classification Report:

	precision	recall	f1-score	support
0	1.00	0.98	0.99	6916
1	0.98	1.00	0.99	6603
accuracy			0.99	13519
macro avg	0.99	0.99	0.99	13519
weighted avg	0.99	0.99	0.99	13519





Medium Severity

Random Forest

```
rf_model = RandomForestClassifier(
    n_estimators=229,
    max_depth=38,
    min_samples_split=5,
    min_samples_leaf=1,
    max_features='log2',
    bootstrap=False,
    random_state=42,
    n_jobs=-1
)
rf_model.fit(X_train_scaled, y_train)
```



Accuracy: 0.9583
Precision (weighted): 0.9590

Recall (weighted): 0.9583 F1 Score (weighted): 0.9583

XGBoost

```
best_params = {
    'n_estimators': 284,
    'max_depth': 15,
    'learning_rate': 0.07917066358756152,
    'subsample': 0.8015700617998658,
    'colsample_bytree': 0.5290123884596338,
    'gamma': 0.03854854253333355,
    'reg_alpha': 0.13733556293746432,
    'reg_lambda': 0.9769107444083599,
    'random_state': 42,
    'use_label_encoder': False,
    'eval_metric': 'logloss',
    'n_jobs': -1
}
```



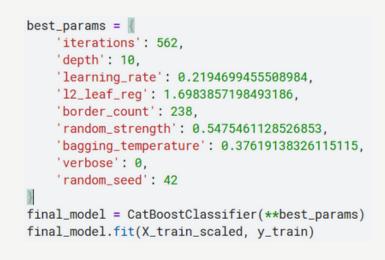
Accuracy: 0.9601
Precision (weighted): 0.9609
Recall (weighted): 0.9601
F1 Score (weighted): 0.9601

LightGBM

```
lgb_model = lgb.LGBMClassifier(
    n_estimators=542,
    learning_rate=0.10968121619531485,
    num_leaves=119,
    max_depth=18,
    min_child_samples=16,
    subsample=0.8425576982327013,
    colsample_bytree=0.7109561164593746,
    reg_alpha=0.6242839973893298,
    reg_lambda=0.00655571732596838,
    random_state=42,
    n_jobs=-1
)
```

Accuracy: 0.9581
Precision (weighted): 0.9588
Recall (weighted): 0.9581
F1 Score (weighted): 0.9581

CatBoost





Accuracy: 0.9584
Precision (weighted): 0.9591
Recall (weighted): 0.9584
F1 Score (weighted): 0.9585

Outage Prediction - Medium Severity

• Task:

Binary classification (is_outage) for medium-severity storms.

Model:

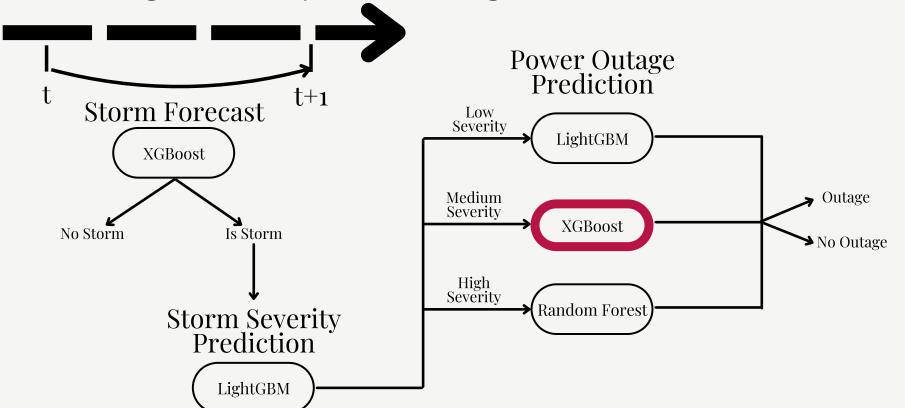
XGBoost(n_estimators=284, max_depth=15, learning_rate=0.07917066358756152, subsample=0.8015700617998658, colsample_bytree=0.5290123884596338, gamma=0.03854854253333355, reg_alpha=0.13733556293746432, reg_lambda=0.9769107444083599, random_state=42, use_label_encoder=False, eval_metric='logloss', n_jobs=-1)

Why Random Forest?:

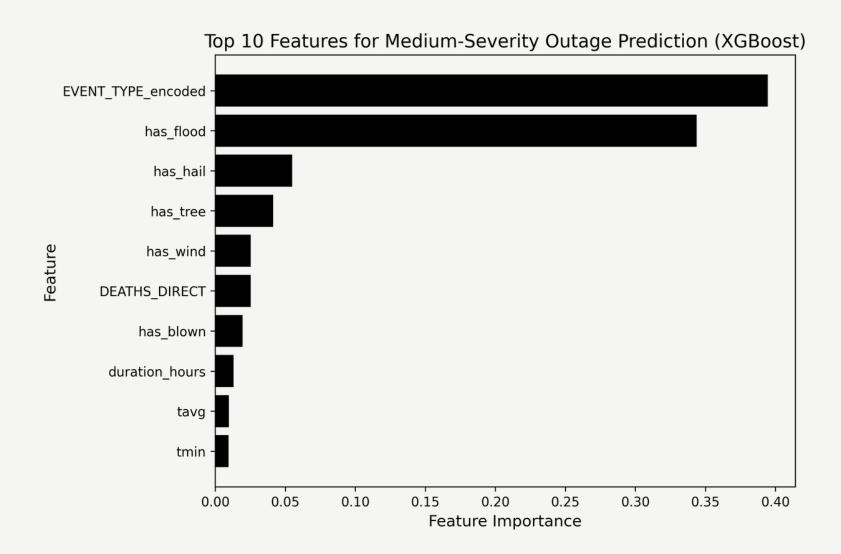
- Excels in capturing feature interactions (19 features).
- Handles class imbalance effectively with weighted loss.

• How It Works:

- Iteratively builds trees, minimizing a loss function.
- Uses regularization to prevent overfitting.



Classification Report: precision recall f1-score support 0.98 6898 0.990.960.99 0.96 0.97 6285 13183 0.97 accuracy macro avg 0.97 0.98 0.97 13183 weighted avg 0.98 0.97 0.97 13183



High Severity

Random Forest

```
rf_model = RandomForestClassifier(
    n_estimators=201,
    max_depth=38,
    min_samples_split=4,
    min_samples_leaf=1,
    max_features='sqrt',
    bootstrap=False,
    random_state=42,
    n_jobs=-1
)
```



Accuracy: 0.9656
Precision (weighted): 0.9664
Recall (weighted): 0.9656
F1 Score (weighted): 0.9657

XGBoost

```
best_params = {
    'n_estimators': 259,
    'max_depth': 15,
    'learning_rate': 0.09299367597135838,
    'subsample': 0.8143647474866939,
    'colsample_bytree': 0.7911741209414708,
    'gamma': 0.41166113452377523,
    'reg_alpha': 0.7767757103621074,
    'reg_lambda': 0.20469230843887554,
    'random_state': 42,
    'use_label_encoder': False,
    'eval_metric': 'logloss',
    'n_jobs': -1
}
```



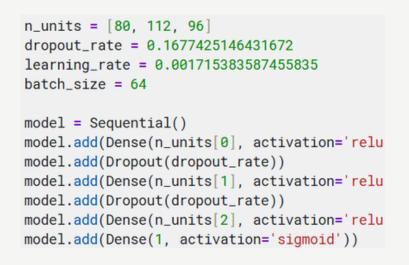
Accuracy: 0.9626
Precision (weighted): 0.9637
Recall (weighted): 0.9626
F1 Score (weighted): 0.9627

LightGBM

```
best_params = {
    'n_estimators': 248,
    'max_depth': 12,
    'learning_rate': 0.21777108037853535,
    'num_leaves': 189.
    'feature_fraction': 0.6025416905004299,
    'bagging_fraction': 0.9011328465038242,
    'bagging_freq': 3,
    'lambda_11': 1.3085313154773883,
    'lambda_12': 2.017680534793574,
    'objective': 'binary',
    'metric': 'binary_logloss',
    'verbosity': -1,
    'boosting_type': 'gbdt',
    'random_state': 42,
    'n_jobs': -1
final_model = lgb.LGBMClassifier(**best_params)
final_model.fit(X_train_scaled, y_train)
```

Accuracy: 0.9619
Precision (weighted): 0.9626
Recall (weighted): 0.9619
F1 Score (weighted): 0.9619

FNN



→

Accuracy: 0.9382
Precision (weighted): 0.9438
Recall (weighted): 0.9382
F1 Score (weighted): 0.9382

Outage Prediction - High Severity

• Task:

Binary classification (is_outage) for high-severity storms.

Model:

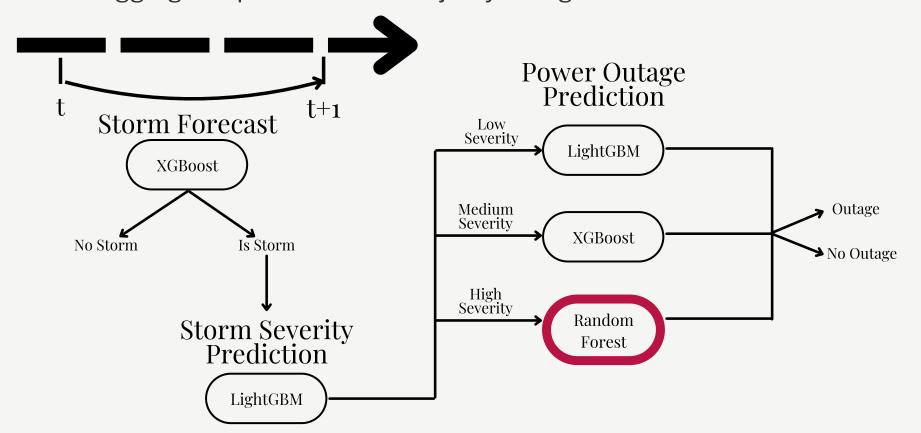
 RandomForestClassifier (n_estimators=201, max_depth=38, min_samples_split=4, min_samples_leaf=1, max_features='sqrt', bootstrap=False, random_state=42, n_jobs=-1).

Why Random Forest?:

- Robust to noise in high-severity data (19 features).
- Reduces overfitting via ensemble of decision trees.

How It Works:

- Constructs multiple decision trees on bootstrapped data.
- Aggregates predictions via majority voting.



0.98

0.98

0.98

0.98

0.98

0.98

0.98

13572

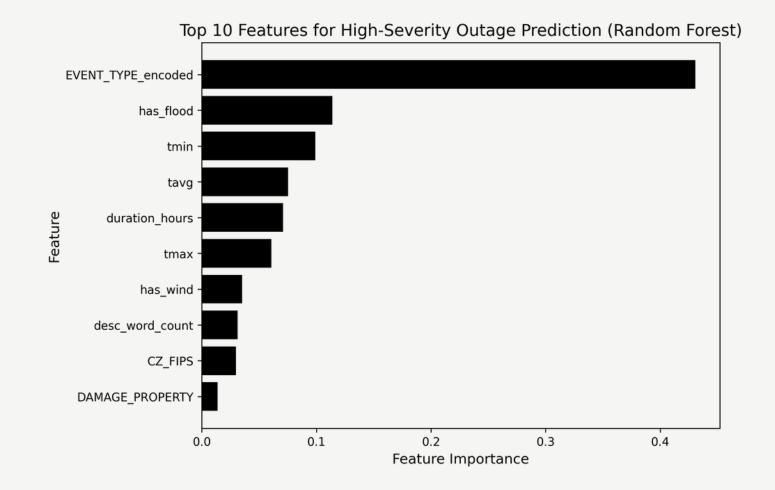
13572

13572

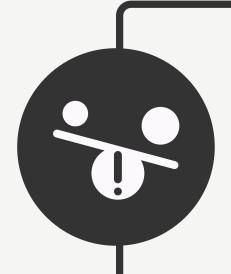
accuracy

macro avg

weighted avg



Challenges and Solutions



Challenge: Data imbalance due to missing outage records not caused by storms

Solution: Included non-storm-related outage data and ensured balanced distribution across all three severity levels to prevent overfitting



Challenge: Existing model evaluation metrics were incompatible with our methodology.

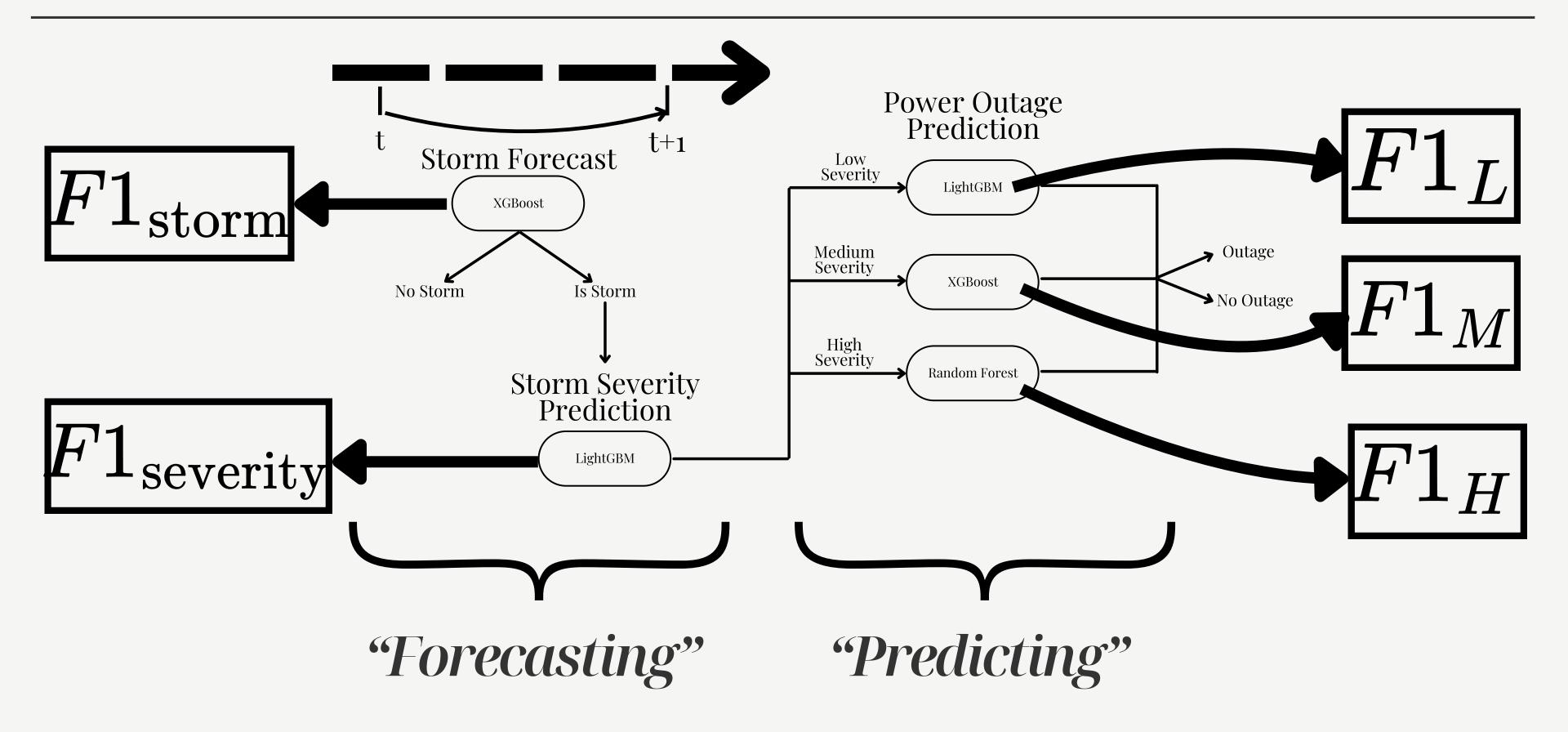
Solution: Developed custom performance metrics by aggregating F1 scores across individual processing steps to accurately assess model effectiveness.



Challenge: Model Performance Stagnating with existing features

Solution: Integrated Natural Language
Processing (NLP) techniques to extract
richer insights from text data, resulting in
a ~1.5x improvement in model
performance.

Performance Metric



Performance Metric

Performance for Forecasting

$$F1_{\text{storm}} \cdot F1_{\text{severity}} = 0.8683$$

Performance for Predicting

$$w_L \cdot F1_L + w_M \cdot F1_M + w_H \cdot F1_H = 0.98$$
 where $w_L = \frac{n_L}{n_L + n_M + n_H}$, $w_M = \frac{n_M}{n_L + n_M + n_H}$, $w_H = \frac{n_H}{n_L + n_M + n_H}$

Overall Performance Metric

$$M_{ ext{final}} = F1_{ ext{storm}} \cdot F1_{ ext{severity}} \cdot (w_L \cdot F1_L + w_M \cdot F1_M + w_H \cdot F1_H)$$

$$= 0.8503$$

Why this Performance Metric?

$$M_{ ext{final}} = F1_{ ext{storm}} \cdot F1_{ ext{severity}} \cdot (w_L \cdot F1_L + w_M \cdot F1_M + w_H \cdot F1_H)$$

Why F1 Score?

- F1-scores address class imbalance (e.g., rare "Is Storm" or "Outage" cases), making sure that the metric isn't skewed by majority classes, unlike accuracy.
- F1-score (harmonic mean of precision and recall) penalizes false positives and false negatives equally. For example, in Outage Prediction, a false positive (predicting an outage when none occurs) might trigger unnecessary alerts, while a false negative (missing an outage) could leave systems unprepared both are equally costly, so F1 balances these errors.

Taking into account error propagation:

 Multiplying F1_storm and F1_severity reflects the pipeline's sequential nature, where errors in storm detection or severity classification propagate and impact outage predictions.

Weighted Outage Predictions

 $\circ w_L \cdot F1_L + w_M \cdot F1_M + w_H \cdot F1_H$ balances the contributions of Low, Medium, and High severity branches based on their frequency, ensuring fair representation of each severity level's performance.

Benchmarking Our Model

Forecasting Benchmark

Model	Task	Metric	Value
Our	Storm Presence Classification	F1-score	0.9308
Our	Storm Severity Classification	F1-score	0.9329
Our	Combined Forecasting Metric	$F1{storm} \times F1{severity}$	0.8683
RAIN-F+ (2024)	Precipitation Classification	F1-score	~0.70
	(>0.1 mm/h)		
Saito et al. (2018)	Tropical Cyclone Detection	POD (Probability of Detection)	0.912
Yang et al. (2020)	Storm Severity Classification	Accuracy	0.76
Lagerquist et al. (2020)	Convective Storm Classification	Not specified	-

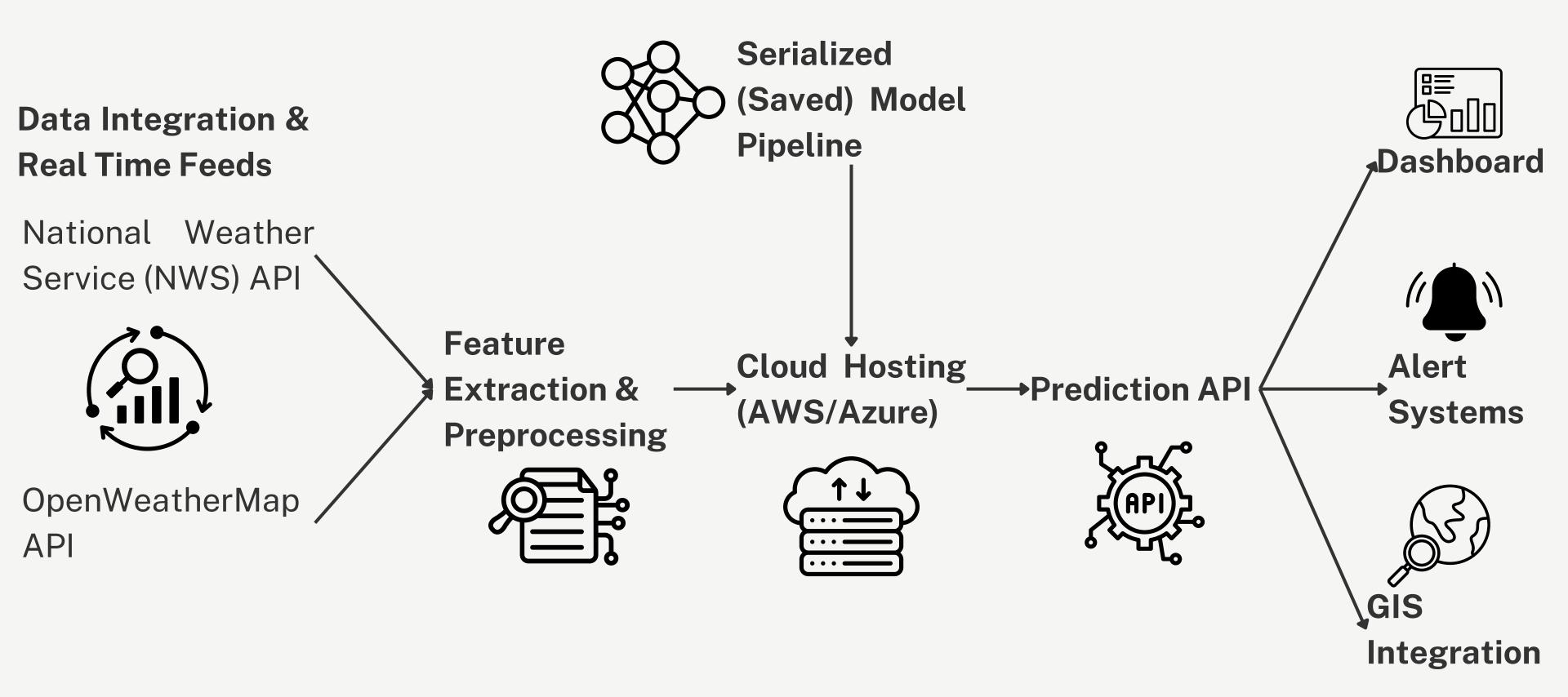
Predicting Benchmark

Model	Task	Metric	Value
Our	Power Outage Prediction	Weighted F1-score	0.98
	(weighted across severity)		
Ertekin et al. (2024)	Power Outage Duration Prediction	Accuracy	0.98433
Ertekin et al. (2024)	Power Outage Duration Prediction	F1-score	0.98449
Khodaei (2016)	Component Outage Prediction	F1-score	0.9027
Wang et al. (2024)	Outage Probability Prediction	MAE	0.01346-0.03547
Mohammadi et al. (2020)	Power Line Outage Identification	Not specified	_

Sequential Forecasting and Prediction Models Comparison

Model	Tasks	Metrics	Values
0ur	Storm Forecasting + Severity Classification +	Combined Forecasting Metric	0.8503
	Outage Prediction		
Yang et al. (2020)	Severity Classification + Outage Prediction	Severity Classification	0.76
		Accuracy	
Cerrai et al. (2019)	Weather Forecasting + Outage Prediction	Not specified	-

Deployability of Our Model in Future



Challenges Deployability Can Face

Data Latency and Availability

 Delays or missing real-time weather data during storms can lead to late predictions, reducing response time for utilities.

Model Drift and Generalization

• Shifting weather patterns or regional differences can degrade model accuracy, requiring frequent retraining.

Handling Noisy or Incomplete Data

 Noisy (e.g., erroneous wind speed) or incomplete (e.g., missing storm path) data can cause incorrect classifications, cascading errors through the pipeline.

Regulatory and Ethical Concerns

 Errors in predictions may lead to legal or ethical issues, such as neglecting regions due to false negatives, requiring compliance and fairness checks.

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Thank You